

# How reanalysis can reduce wind resource long-term assessment uncertainty

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Vortex R&D
(also ECI, University Oxford)

In collaboration with

Pau Casso & Elies Campmany Vortex

and contributions of x

Stephan Shaba, Mark Zagar, Vestas



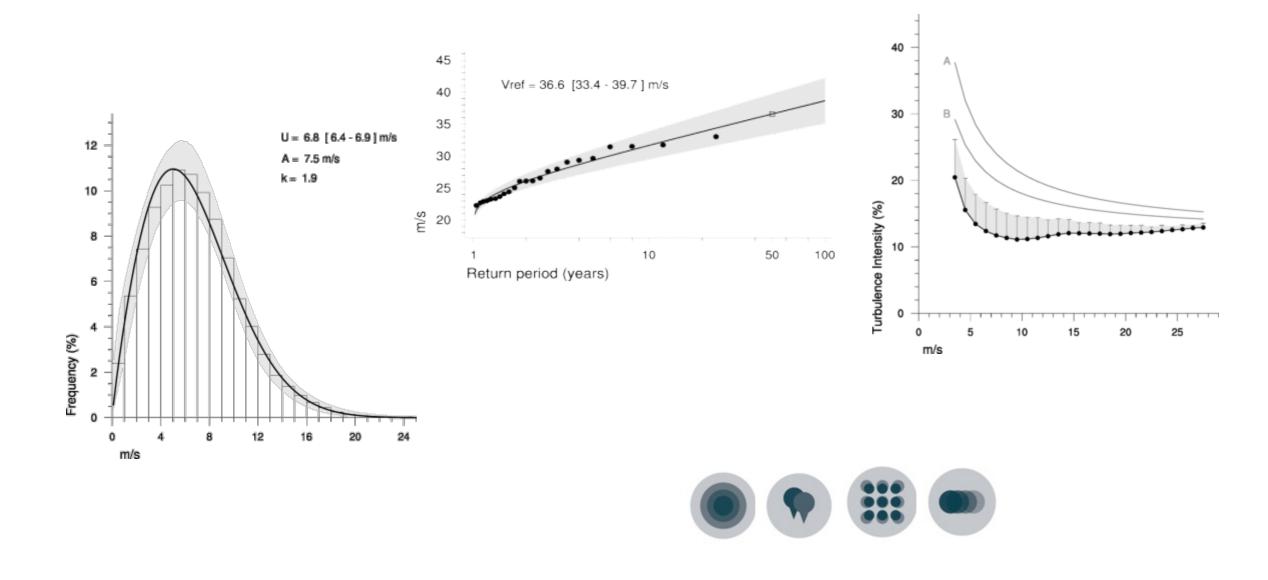
#### **About Vortex**

- Climate information service focus on Wind Energy industry
- HQ in Barcelona, Spain
- Modeling Core is WRF and our sources Re-Analysis
- Operationally: CFSR & MERRA; testing: ERA-Interim
- CPU intense factory
- Screening, micrositting, long-term reference series, extremes





## **About Vortex**



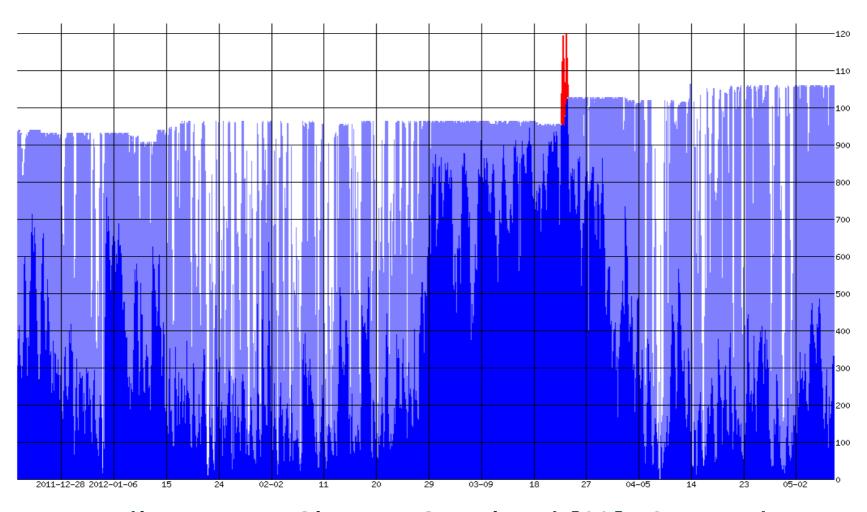


#### Who uses the services

- Manufacturers: Siemens, Suzlon, Gamesa, Alstom, Clipper
- Developers: Dong, E-On, Mainstream, Iberdrola, Acciona, RWE, EDF
- Consultant: Natural Power, GH-GL, Dewi
- And many SME's

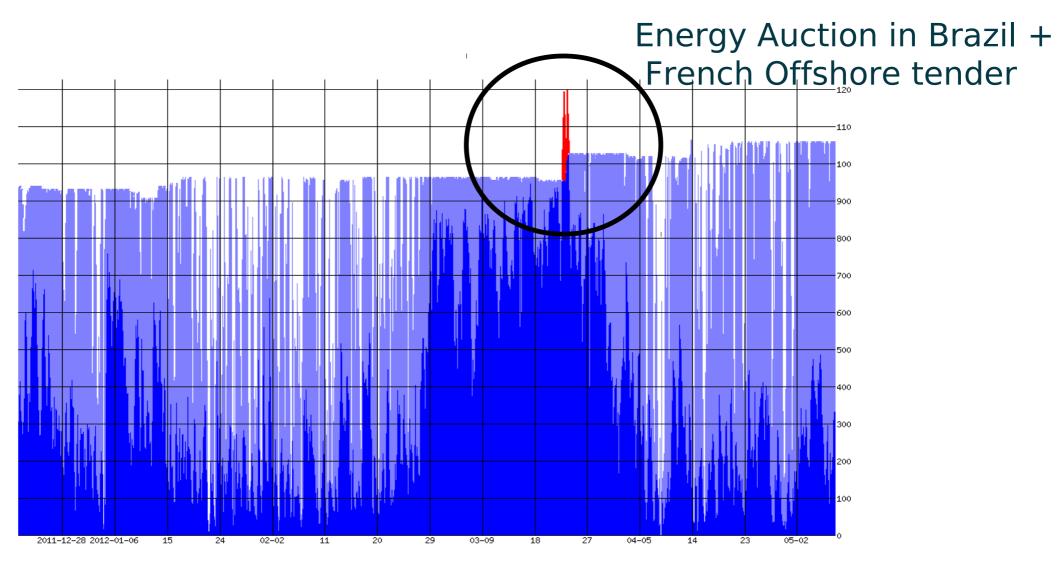






Daily Vortex Cluster CPU load [%], 6 months





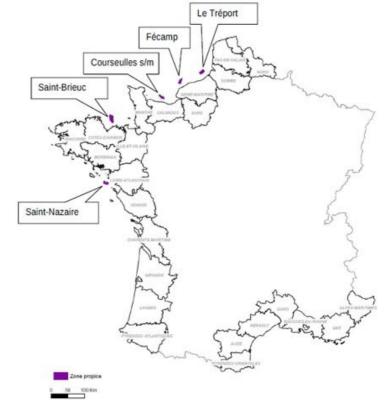
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- French offshore tender, 2011

3GW of new wind energy capacity at a cost of about €3.5m per megawatt, adding "that represents an investment programme of €10bn"

- Tender Specification: Use MESOSCALE modeling
- Implicitly means: Use Re-Analysis





- Global Wind Atlas Initative by Risoe/DTU & NREL funded by Danish Energy Agency

Jake Badger, Risoe/DTU, Poster UA-6



## About the rest of this presentation

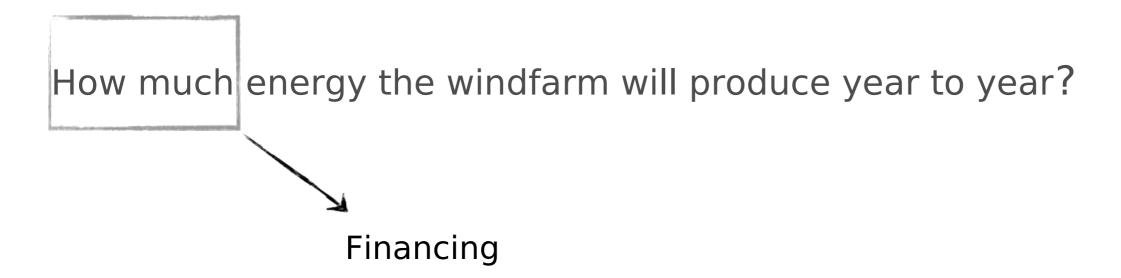
- Motivation
- Climate Control from wind analyst perspective
- Re-analysis adoption
- Comments and *my* questions



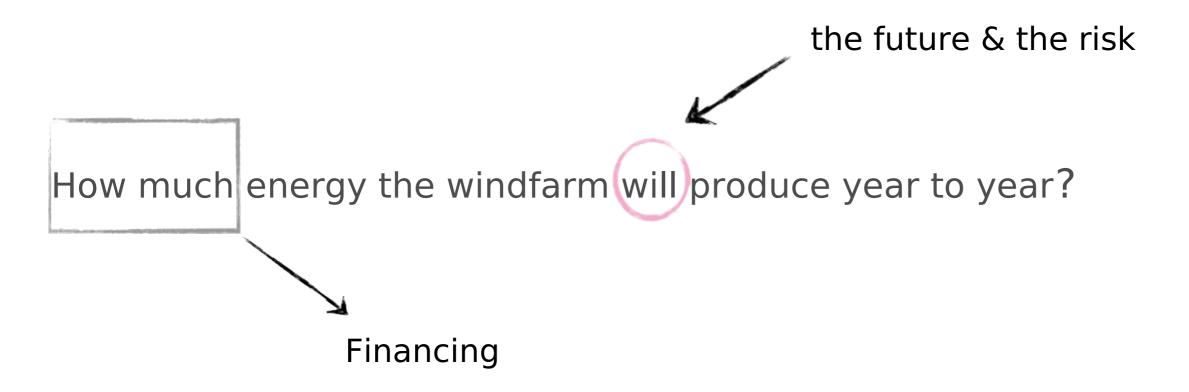


How much energy the windfarm will produce year to year?

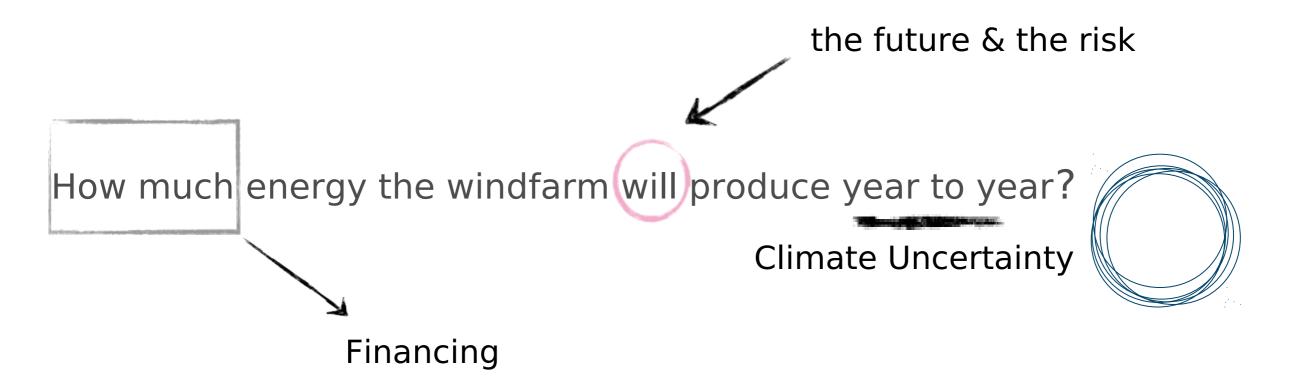






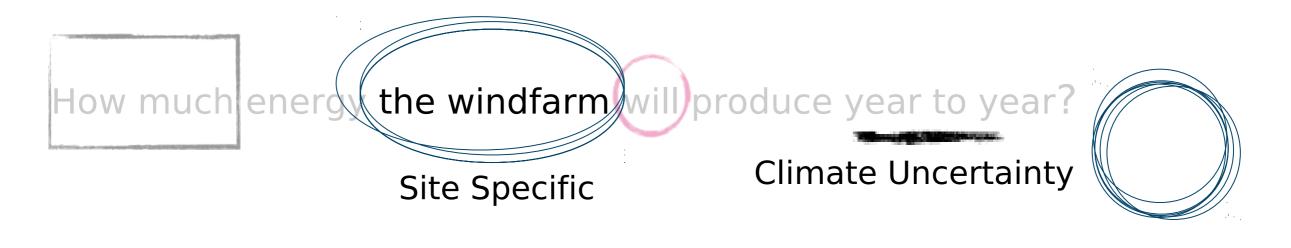








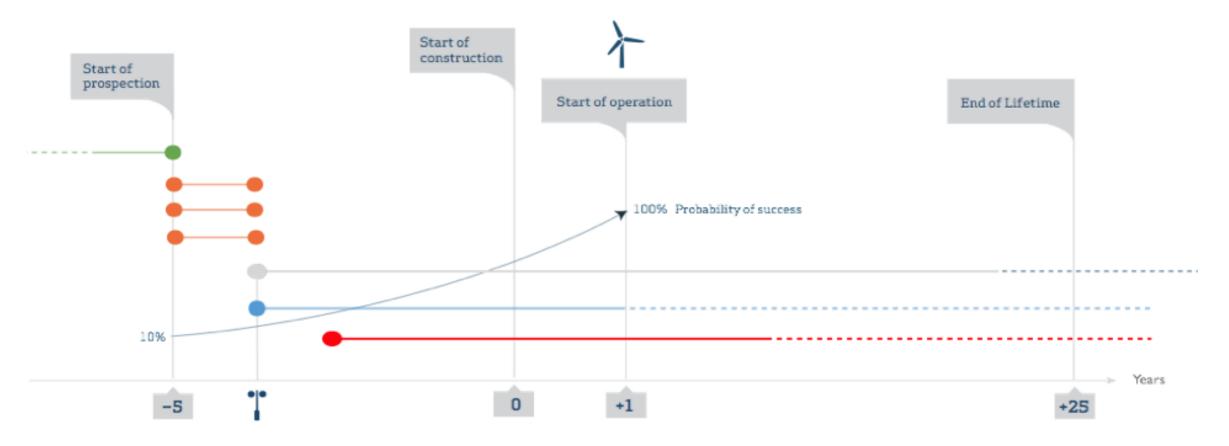
the future & the risk



Financing



How uncertainty affects the project development?





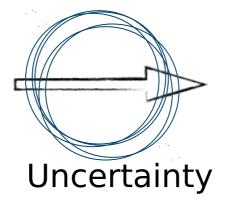
How windfarm average production (AEP) is estimated?

Available information P50 Yield estimate



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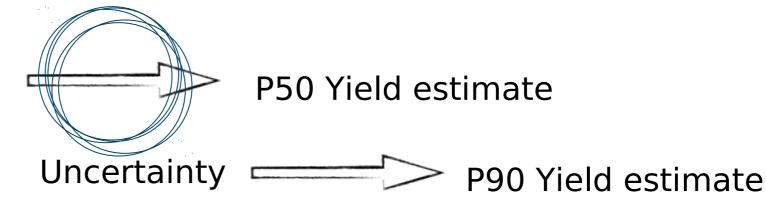


P50 Yield estimate



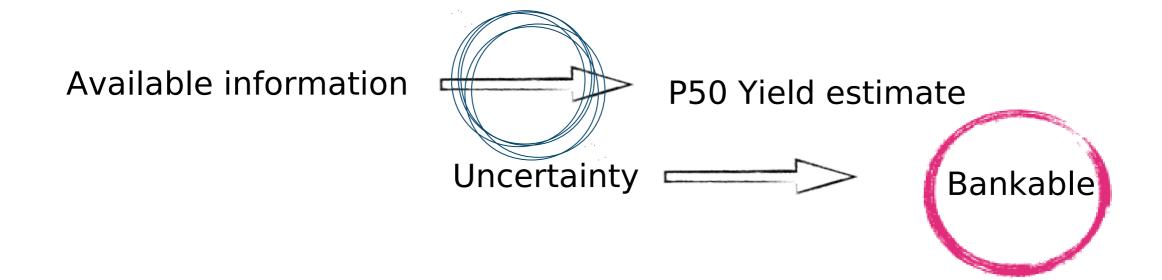
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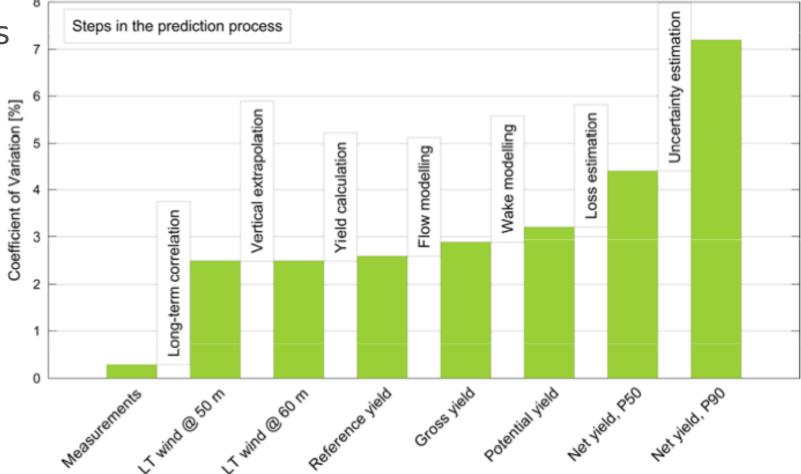
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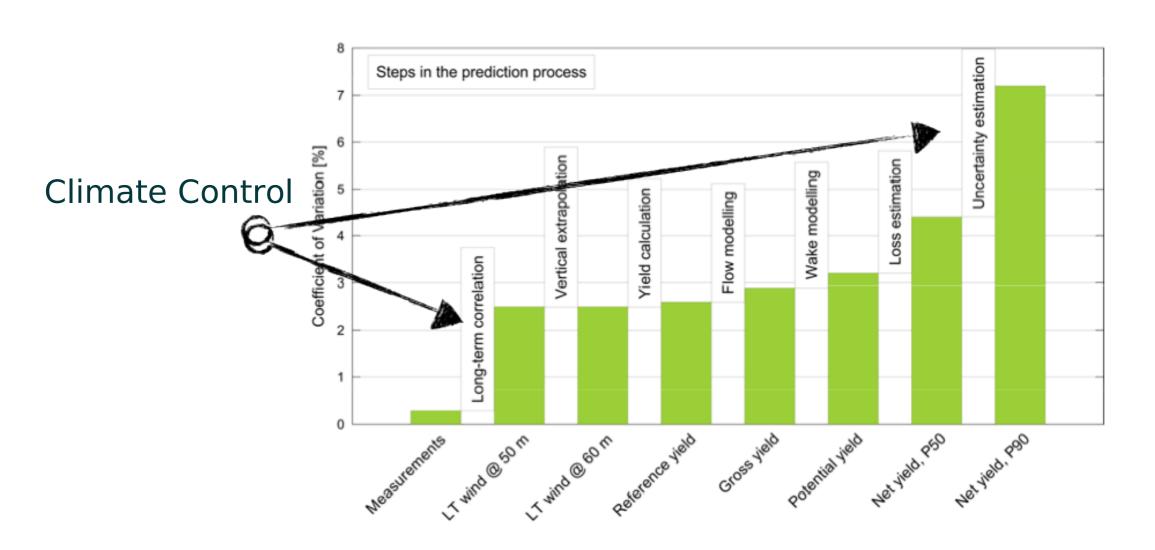
- Some figures: EWEA Resource Workshop Micrositing Exercise \*

- 37 participants

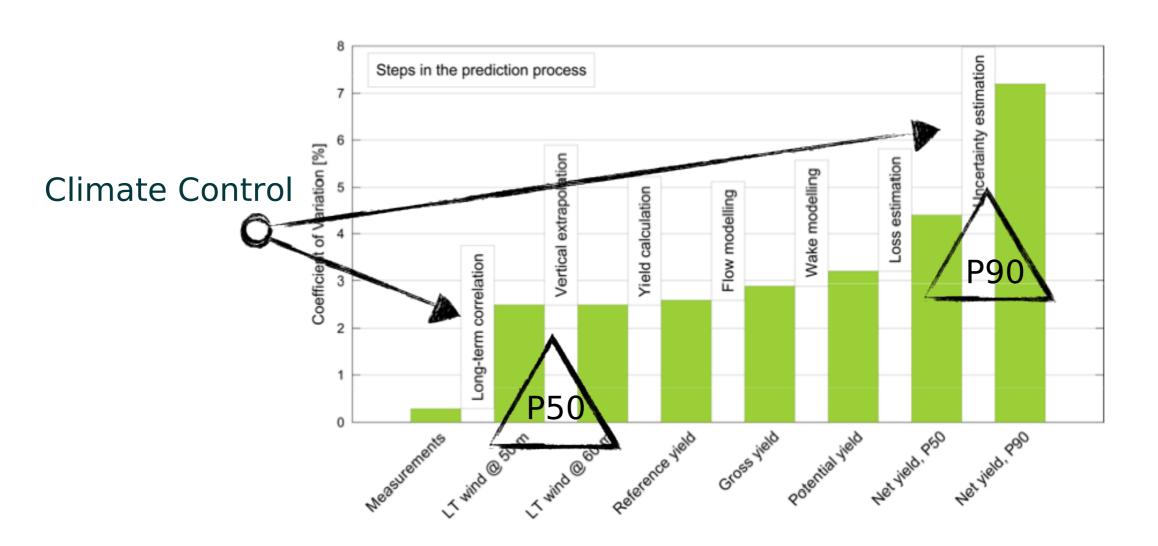


(\*) Niels G. Mortensen, Risø DTU, EWEA Wind Resource Assessment Technology Workshop 2011











- Climate variability uncertainty is an important factor (AEP uncertainty)
- Demand of information is increasing with offshore & emerging markets



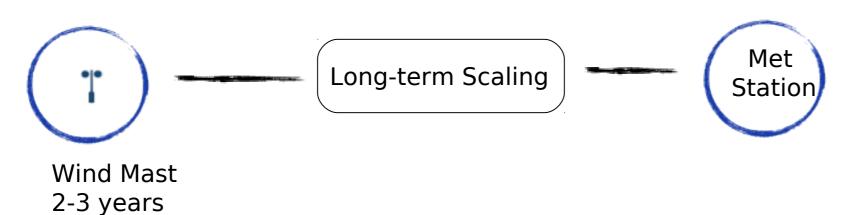
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Wind Mast 2-3 years



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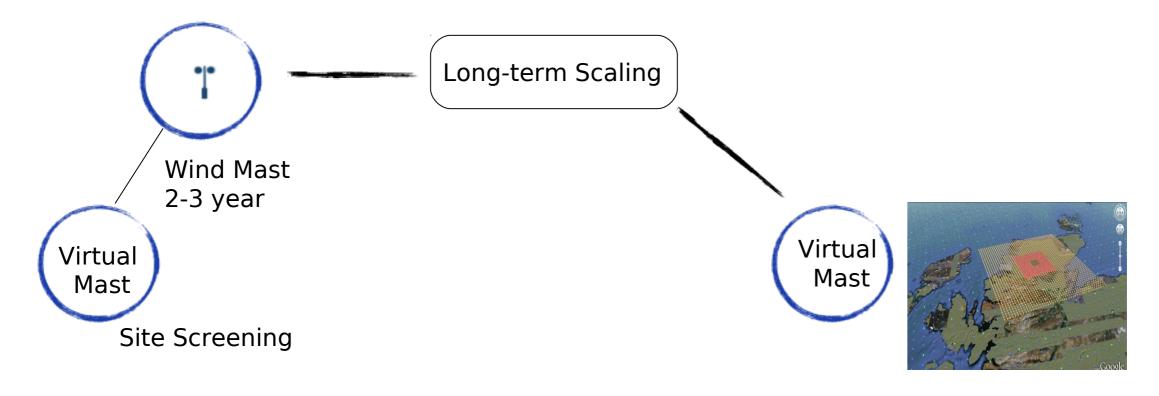
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Virtual

Mast

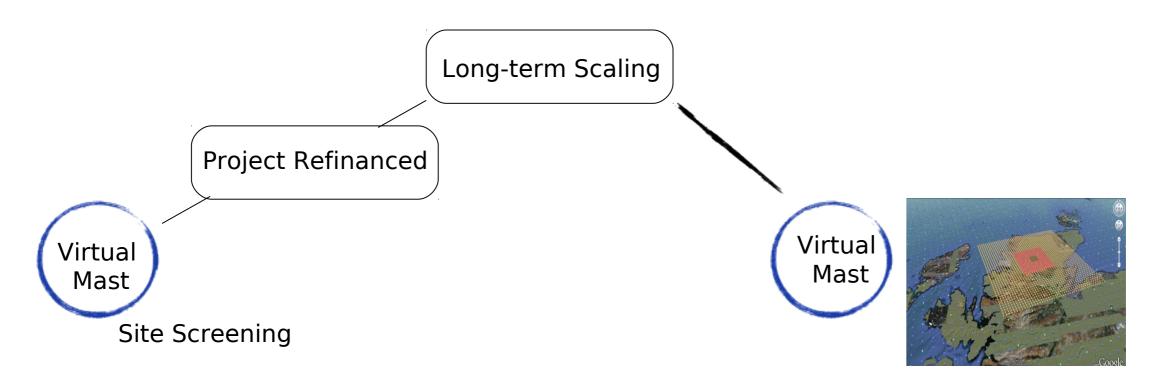


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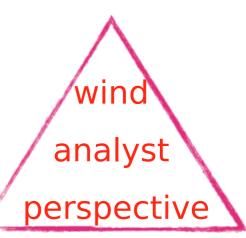


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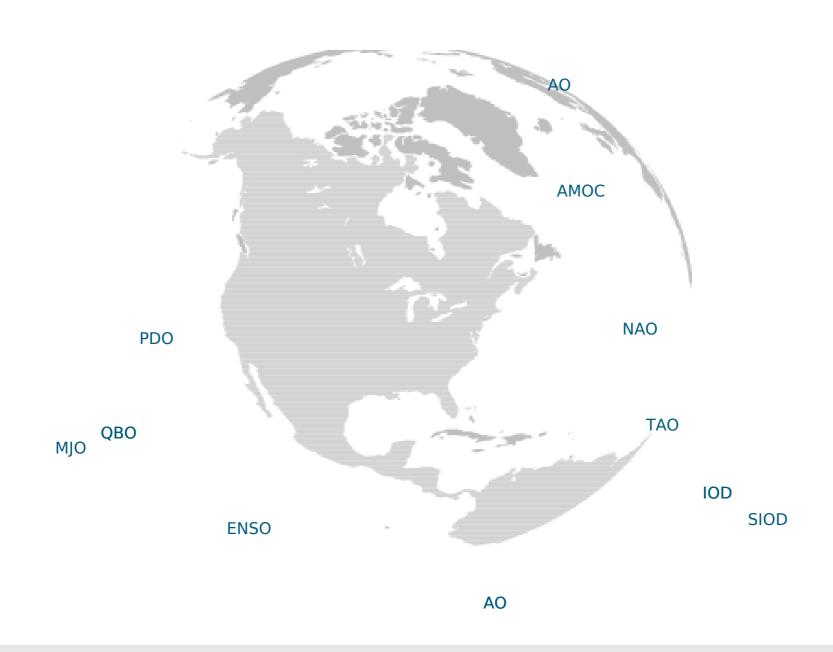




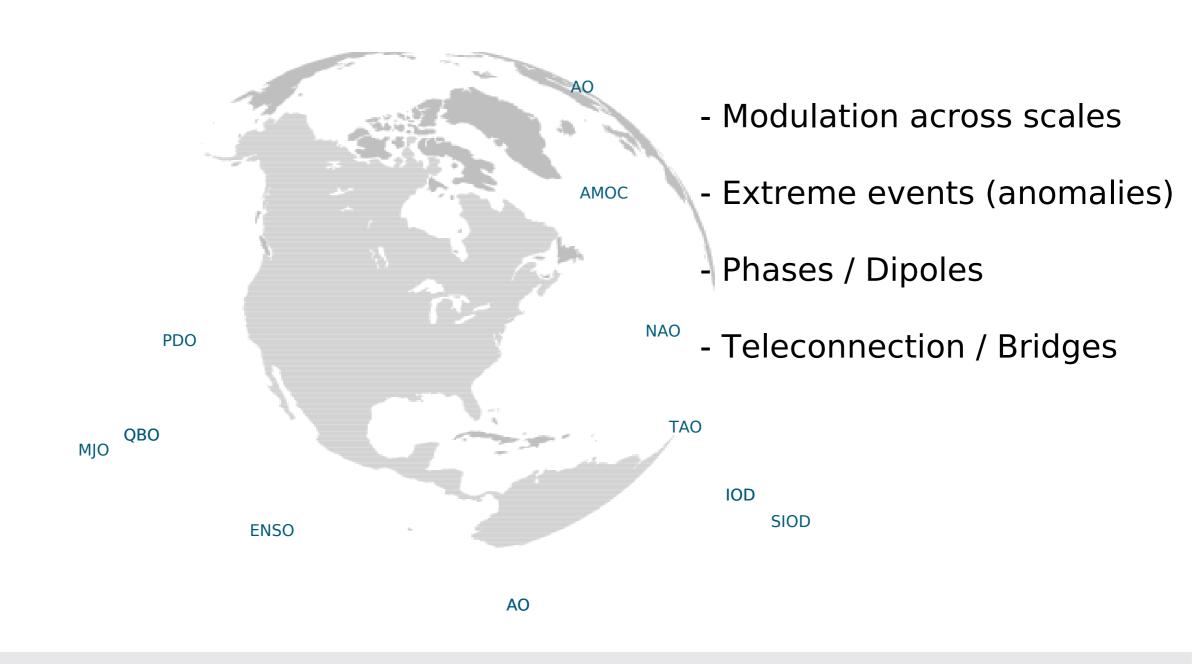
- Precision is a must
- Decision making involved: investment and refinancing
- Large responsibility
- Site specific analysis
- Engineering approach (fast and secure solutions)



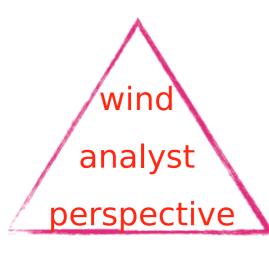












- How statistics are changing in time?
- Is there any first and second order statistics shifting?
- How to estimate a P50 figure ?
- How a year is likely to be different from our P50 estimate?



## Reanalysis adoption

- RE-Analysis are now adopted and employed directly or via downscaled derived products
- Latest generations and downscaled products have been crucial to overcome initial barriers
- Lack of understanding and dialogue
- Criticism is sometime not very well formulated
- Mid-latitude perspective and other myths



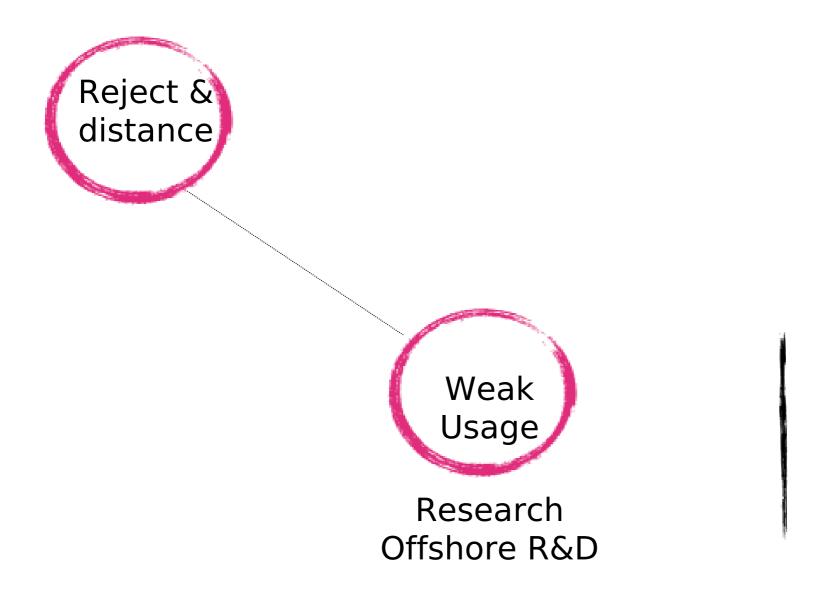
# Reanalysis adoption



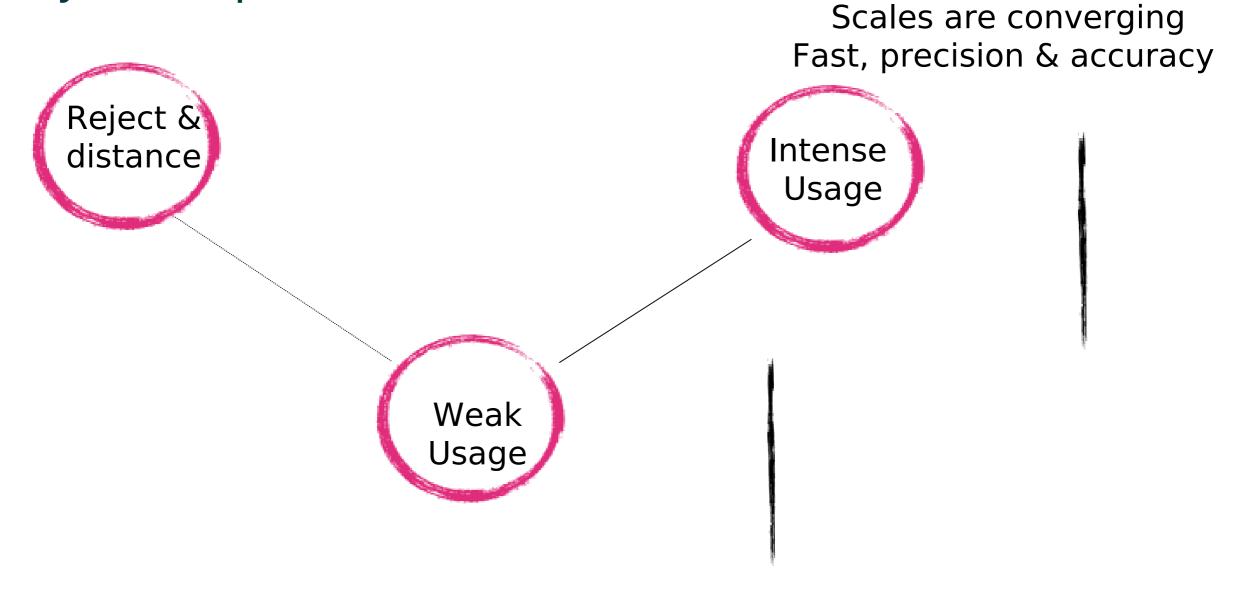
Coarse Products No CPU enough



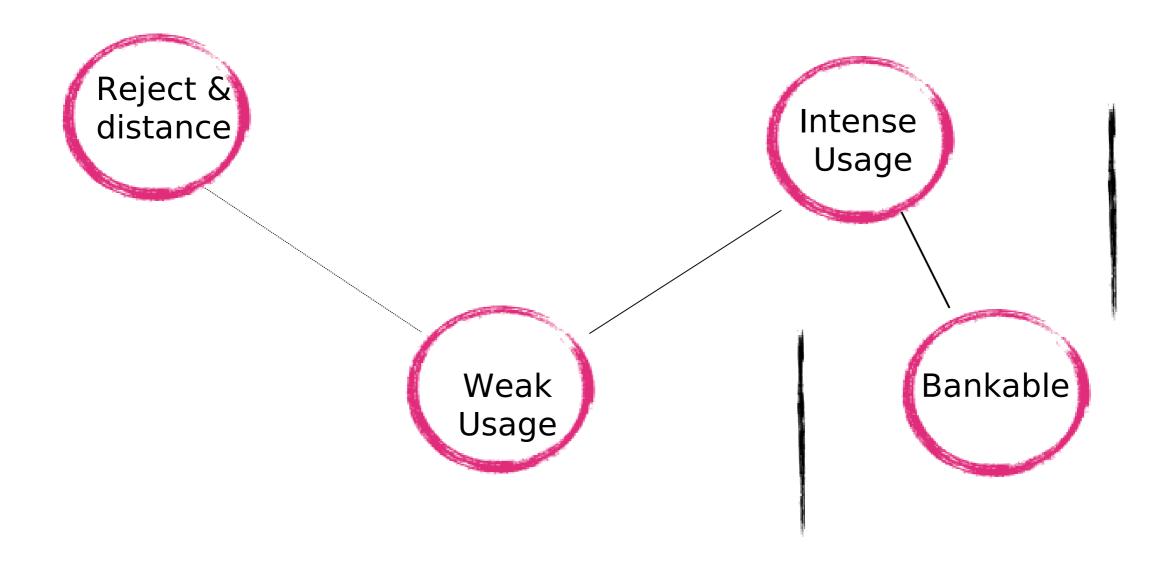
# Reanalysis adoption









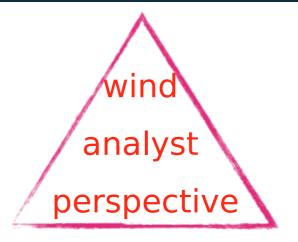




- More crossover dialogue
- More guidelines to standardized usage
- More references on validation

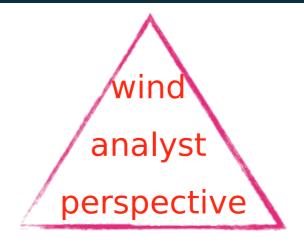






- Can we get an accurate representation of the reality without direct site measurements?
- Do they virtual time series pick the right amplification of pbl wind climate variability?
- Do they show time in-consistence, change in structure, artificial trends?
- How the fact that there are different sources can help reduce uncertainty?





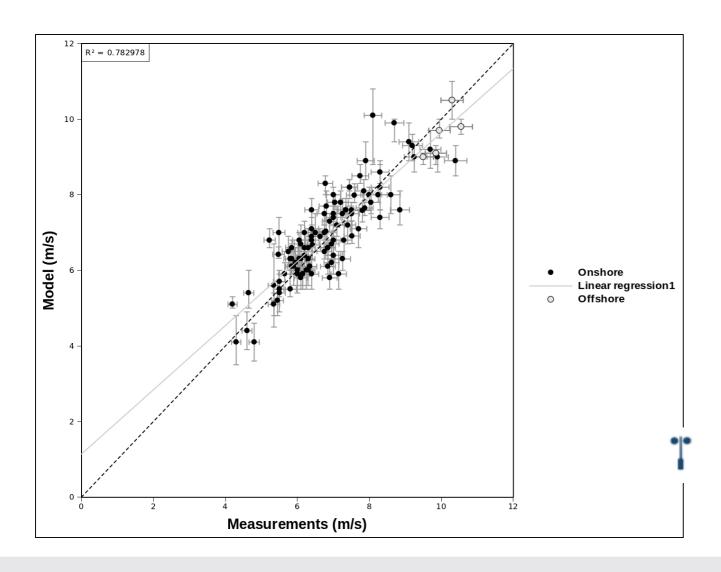
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- Do they show time in-consistence, change in structure, artificial trends?
- How the fact that there are different sources can help reduce uncertainty?
- Which is the best re-analysis?



- Can we get an accurate representation of the reality without direct site measurements? Yes, we can and we do it



- Can we get an accurate representation of the reality without direct site measurements? Yes





WRF 100m 365 days, CFSR 115 Wind Masts, 50-110m

wind energy industry standards NDA



- Can we get an accurate representation of the reality without direct site measurements? Yes

		MAE (*)	
	m/s	[%]	
Mean	8.0	5.7	

(\*) outliers are removed



WRF 100m 365 days, CFSR 115 Wind Masts, 50-110m

wind energy industry standards NDA



- Can we get an accurate representation of the reality without direct site measurements? Yes

	Correlation	
	Monthly	Daily
>80% sites	0.85	0.75

(\*) outliers are removed

WRF 3Km 3-6 years, CFSR 340 Wind Masts, 50-110m

wind energy industry standards Feedbacks from clients



Z (m)

<200

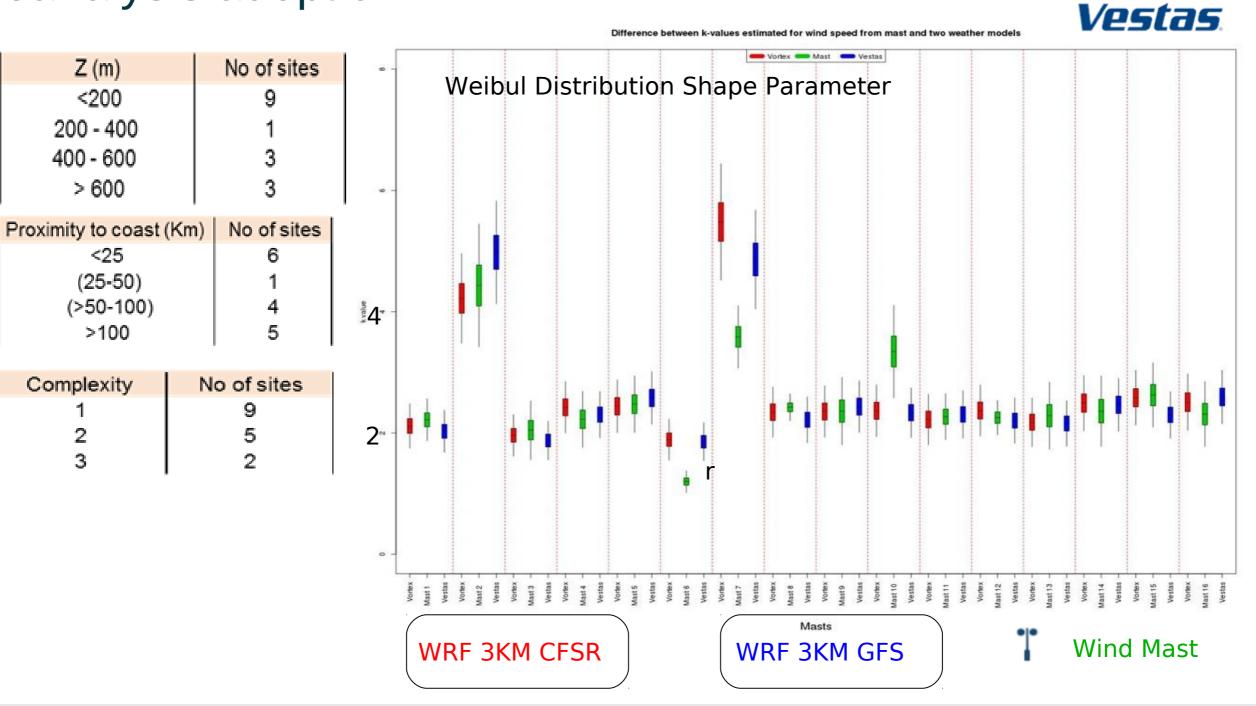
> 600

<25

>100

Complexity

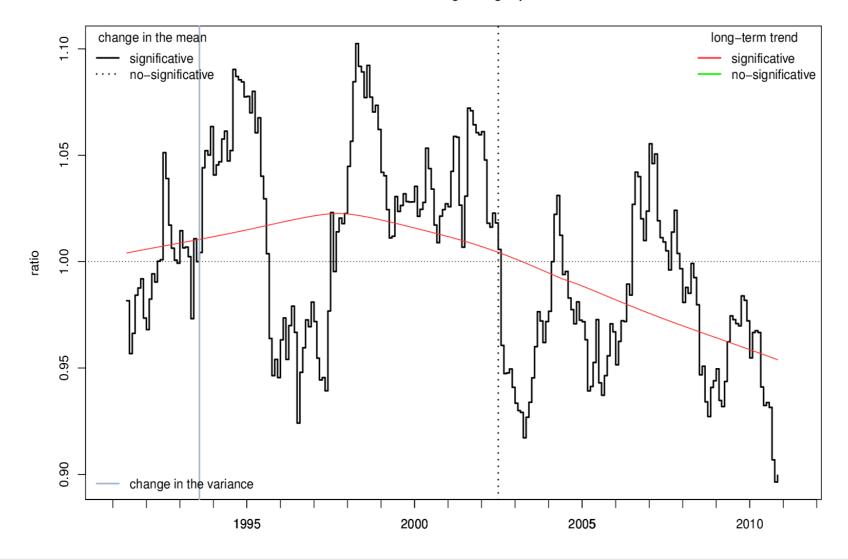
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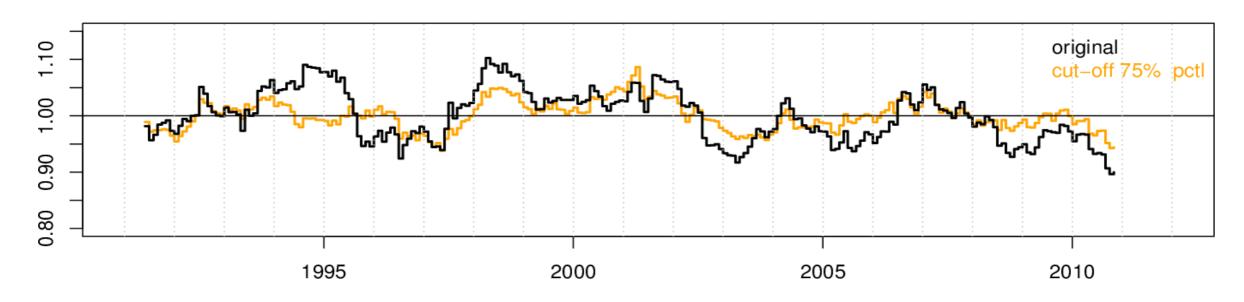
Do they show time in-consistence, change in structure, artificial trends?

scaled 12-month moving average speed module

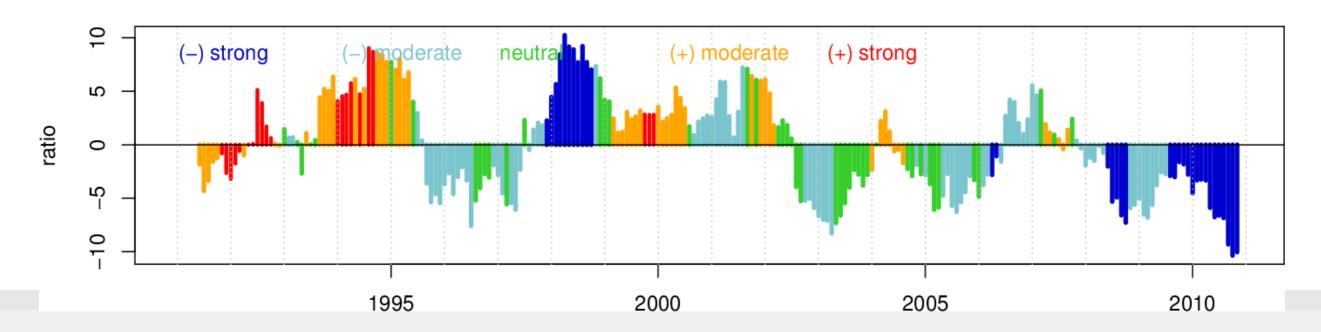




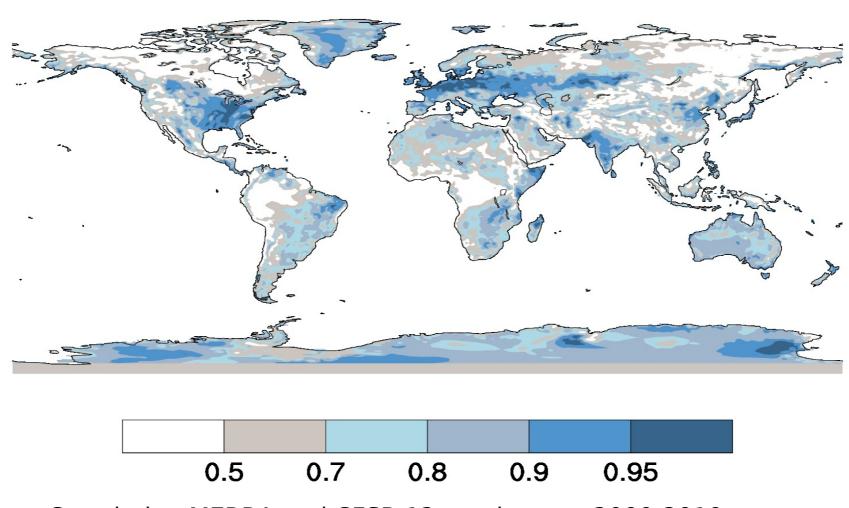
#### high winds control on variability, 75% pctl



#### 12-month moving avg wind module and NAO index







Correlation MERRA and CFSR 12-moving avg 2000-2010



#### Final comments

- We now have more resources to inject climate uncertainty control to our site specific studies
- With new markets, the lack of long-term data is more significant
- Virtual time series will become an unofficial standard soon
- Re-analysis are getting closer to our scales ...
- Dynamic downscaling can complete the remaining gap for the reanalysis
- [...]



#### My questions: some issues

- Seasonal cycle: Indian Monsoon
- Bias North/Baltic Sea → PBL stability
- Low level jets under-prediction, a common issue
- How to assess inhomogeneities ?
- Re-analysis: overloaded information?